

The Role and the Future of Public-Private Collaborations in Gulf-wide Monitoring

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Definitions & Cautionary Note

Reserves: Our use of the term "reserves" in this presentation means SEC proved oil and gas reserves.

Resources: Our use of the term "resources" in this presentation includes quantities of oil and gas not yet classified as SEC proved oil and gas reserves. Resources are consistent with the Society of Petroleum Engineers (SPE) 2P + 2C definitions.

Discovered and prospective resources: Our use of the term "discovered and prospective resources" are consistent with SPE 2P + 2C + 2U definitions.

Organic: Our use of the term Organic includes SEC proved oil and gas reserves excluding changes resulting from acquisitions, divestments and year-average pricing impact.

Shales: Our use of the term 'shales' refers to tight, shale and coal bed methane oil and gas acreage.

Underlying operating cost is defined as operating cost less identified items. A reconciliation can be found in the quarterly results announcement.

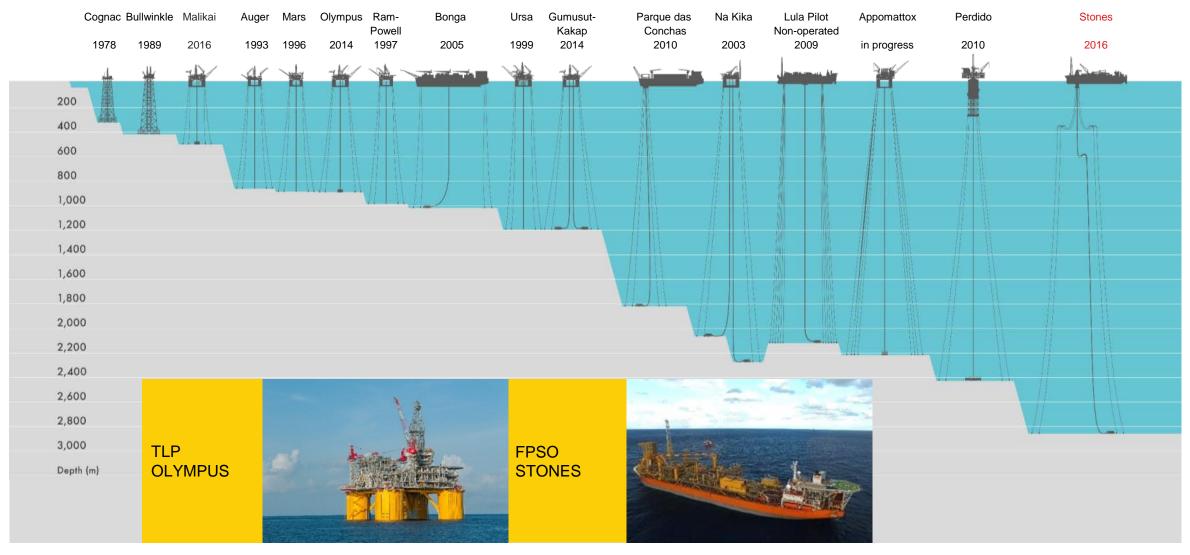
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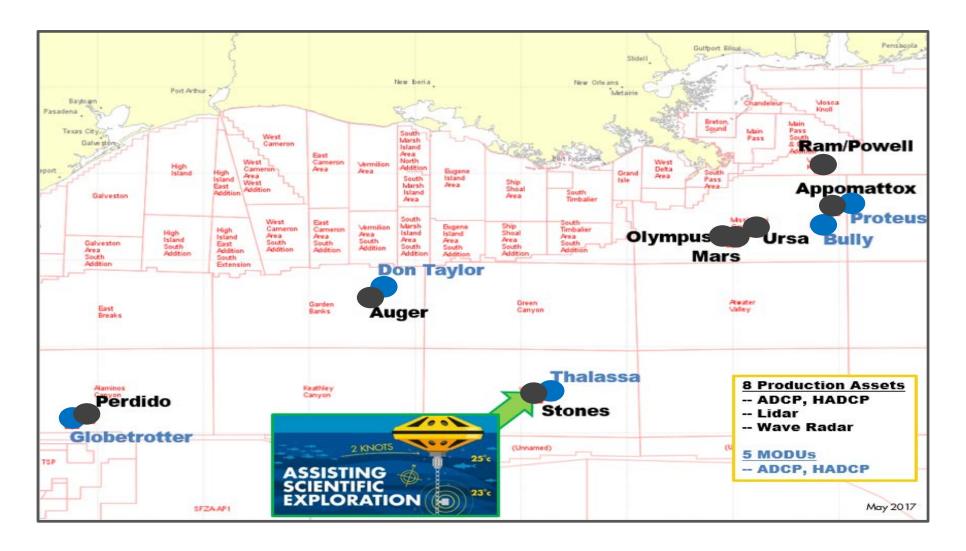
performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "anticipate", "believe", "could", "estimate", "expect", "goals", "intend", "may", "objectives", "outlook", "plan", "probably", "project", "risks", "schedule", "seek", "should", "target", "will" and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this [report], including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for Shell's products; (c) currency fluctuations); (d) drilling and production results; (e) reserves estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including regulatory measures addressing climate change; (k) economic and financial market conditions in various countries and regions; (l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions. No assurance is provided that future dividend payments will match or exceed previous dividend payments. All forward-looking

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Shell's Deepwater Evolution



Shell's Gulf of Mexico Regional Footprint



Shell Drivers for Implementing Environmental Monitoring

PERMIT STIPULATIONS

Required in application process
Understanding of existing conditions

KEY BUSINESS DRIVERS

SUPPORT OF ENGINEERING & OPERATIONAL PLANNING

Extensive understanding of physical & ecological environment for E&P decisions

Operational & people safety

REGULATORY/ GROUP REQUIREMENTS

Impact assessments based on existing data Identifying data gaps to close gaps before proceeding with activities

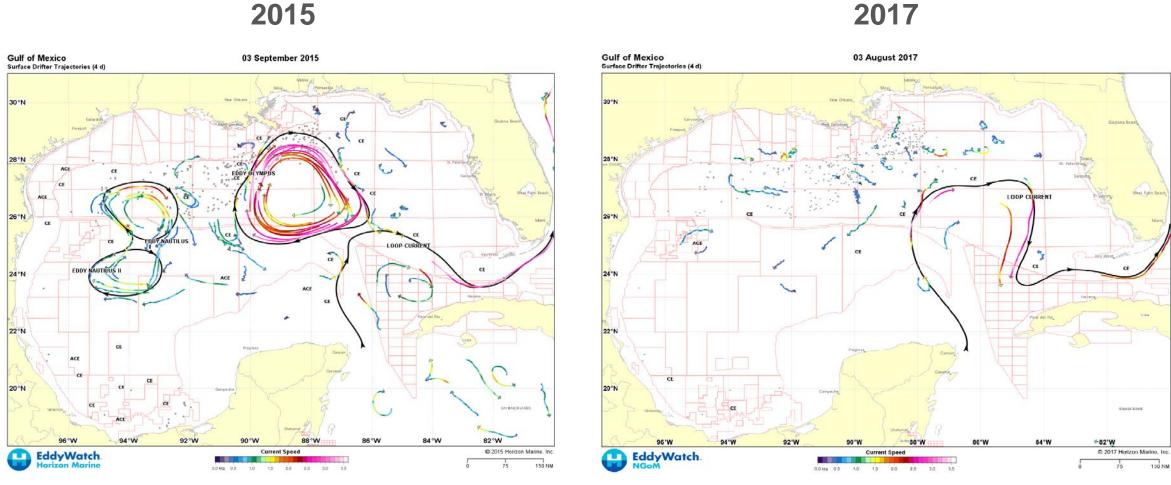
LICENSE TO OPERATE

Scientific data made public for review by communities, eNGOs, and other stakeholders

Never complacent, always improving
Can achieve business needs & add value through public-private collaborations



And the Gulf is a Dynamic Environment



Figures courtesy of Horizon Marine, Inc.

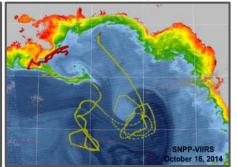
How Shell is Collaborating to Monitor the Gulf of Mexico

Advancing ocean technology & capability

Using autonomous vehicles to improve hurricane forecasting





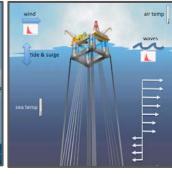


Providing offshore data to GOM communities

Working with NOAA to share real-time ocean data







Exploring & monitoring the deep GOM

Using industry ROVs to study deep sea biodiversity







Supporting the next generation

Sponsoring educational outreach, research, & competitions







Source: NOAA, Teledyne Webb Research, Louisiana State University, University of Southern Mississippi, Consortium for Ocean

Offshore collaborators are Gulf-wide and cross all sectors

STATE











GOVERNMENT











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ACADEMIC









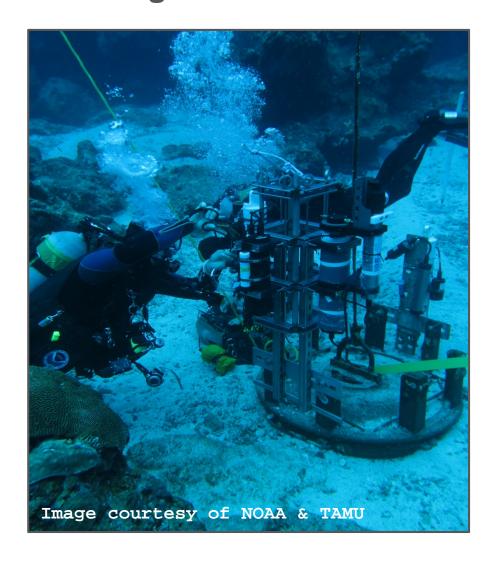
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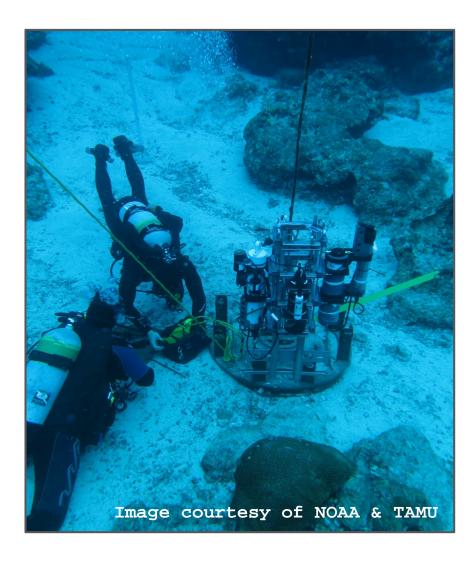






Monitoring the Flower Garden Banks







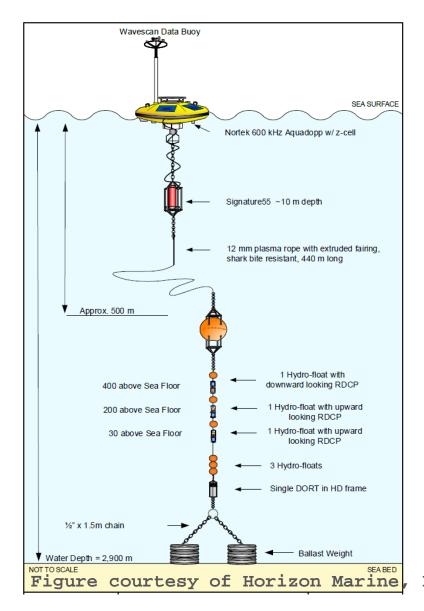






Stones Metocean Observing Station

- Monitoring ocean currents is important to safe operations & is required by the U.S. government (BSEE NTL 2009-G02)
 - Continuous real-time monitoring from 30 1000m
- Shell's first standalone and deepest mooring
- Designed to collect data for lifetime of Stones FPSO
- Current data collected includes:
 - Wind
 - Waves
 - Ocean currents (down to 1000m)
- The data supports operations & is sent to NOAA (http://www.ndbc.noaa.gov/station_page.php?station=42395)



Inc.

Building the Collaboration for the Stones Metocean Mooring

- Start by expanding existing ocean observations collaborations
 - Shell is currently working with University of Southern Mississippi, NOAA, Horizon Marine Inc. and
 NAVO to deploy and operate gliders to monitor the Loop Current
 - Opportunity to include Texas A&M University and to involve other future collaborators
- Academic institutions provide additional sensors, research capacity, and the next generation of scientists and metocean engineers
 - Added current meters and thermistors to measure full water column
 - Student opportunity to learn marine operations and take deep sea water samples during service visit
- Shell and Fugro provide access to the mooring and location twice a year
- All collaborators are working together to transform Stones metocean mooring into a deep Gulf of Mexico sentinel observatory





Benefits of Collaborating

- Connect people, science, technology, and resources to improve accessibility to broader Gulf of Mexico
- Effective mechanism to sustain long-term observations & establish sentinel sites
- Shift to integration and synthesis across disciplines
- Broaden data collection and dissemination
- Shape future policy and decision-making of ocean uses and resources



Credit: NOAA

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The Future of Monitoring Collaborations

Transformative

- Fill gaps, establish baselines, synthesize data, sustain observations
- Expand coastal and shelf monitoring into the blue and deep waters of the Gulf of Mexico
- Shift from a localized approach to a regional Gulf-wide approach
- Integrate and synthesize existing observing and data platforms and uptake these into decision-making

Innovative

- Incorporate new technology in observing (shift to autonomy)
- New approaches to traditional observing campaigns and common phenomena (e.g. Loop Current)
- Link disciplines and data to shift into new dimension (4-D) of monitoring

